

# HVACC 4.0

## - Update Masdar City -

### Expert meeting

### SHC Task 53

Dresden, 10.4.2018

Dr. Thomas Noll, Kipfenberg  
TNT (Thomas Noll Technologies)

#### HVACC:

- Heating
- Ventilation
- Air Conditioning &
- Chilling (=R of HVACR)

#### 4.0:

- **PVT 2.0**
- **Smart Grid 2.0**
- **District Grid 5.0**
- **Energy transition**
- **Sector Coupling**



SHC Task 44  
Solar and Heat Pump  
Systems

Task 53 

SHC Task 54  
Price Reduction of Solar  
Thermal Systems

SHC Task 55  
Integrating Large SHC  
Systems into DHC  
Networks

SHC Task 56  
Building Integrated Solar  
Envelope Systems

SHC Task 58  
Material & Components  
for Thermal Energy  
Storage

SHC Task 60  
Application of PVT  
Collectors

# Content I Backup slides

## Missions & Visions

1. Introduction: System optimization and Sector Coupling
2. Requirements on future proof HVACR systems
3. Summary: Business model | Next steps | References



[Source: LinkedIn](#)

Thomas Noll, PhD

Entrepreneur & Founder of easy-tnt - HVACC 4.0 -  
easy-tnt • Technische Universität Kaiserslautern  
Kipfenberg, Bayern, Deutschland • 500+

Thinking in systems and consequent application of Triz-Methodology offer opportunities to overcome paradigms, which is a prerequisite for boosting COP and EER of today's heat pumps & chillers towards double-digit values. A "Green Field Approach" opens the door for reduction of carbon footprint from today 300 mg CO<sub>2</sub> to about 70 mg CO<sub>2</sub> per kWh. The solution is HVACC 4.0, patent pending.

Missions & Visions:

- Highly efficient water-based refrigerant cycle for simultaneous heating & cooling (no VRF).
- Refrigerants with GWP < 10 w/o conflict with F-gas regulation.
- Interface to District Grid 5.0 and Smart Grid 2.0 for demand side control.
- Affordable by avoiding expensive boreholes, seasonal storages and PCM.
- Suitable for the building stock to replace oil and gas heaters.
- Invitation of first movers for collaboration in a research project.

Efficiency fist is not negotiable!

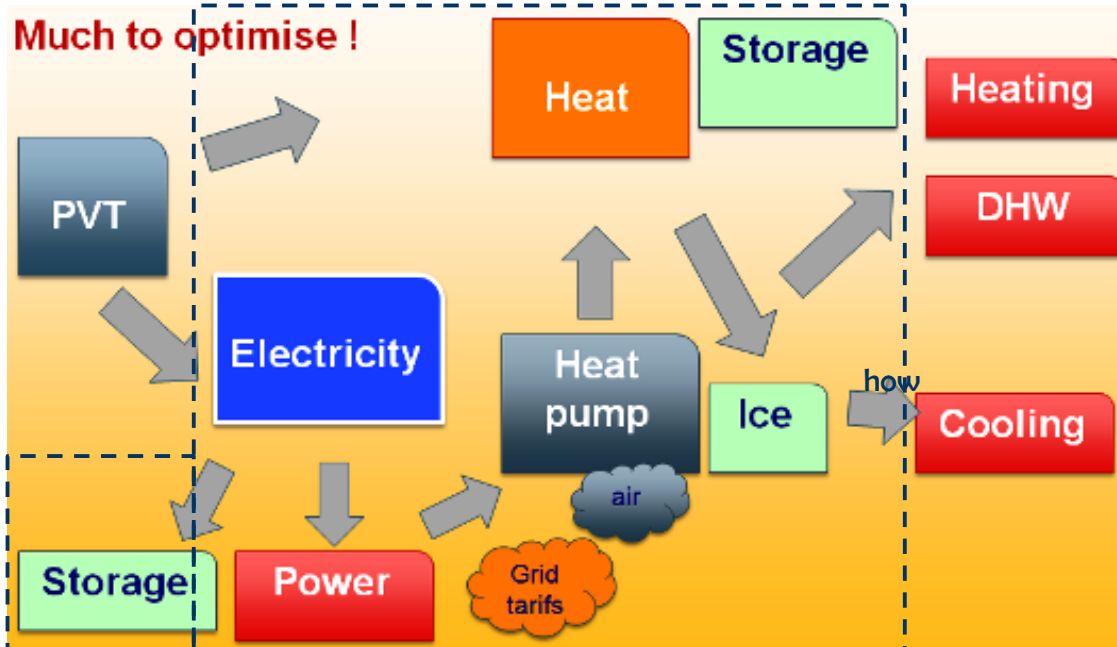


# Introduction #1

## Motivation: There is much more to optimize...



### System hardware



### ... but not mentioned:

- Active PVT cooling
- Solar cooling over night @ EER up to 60
- PVT with Tracker
- Refrigeration 4.0
- 5G District Grids
- Daily storage for H/C as Virtual power plant

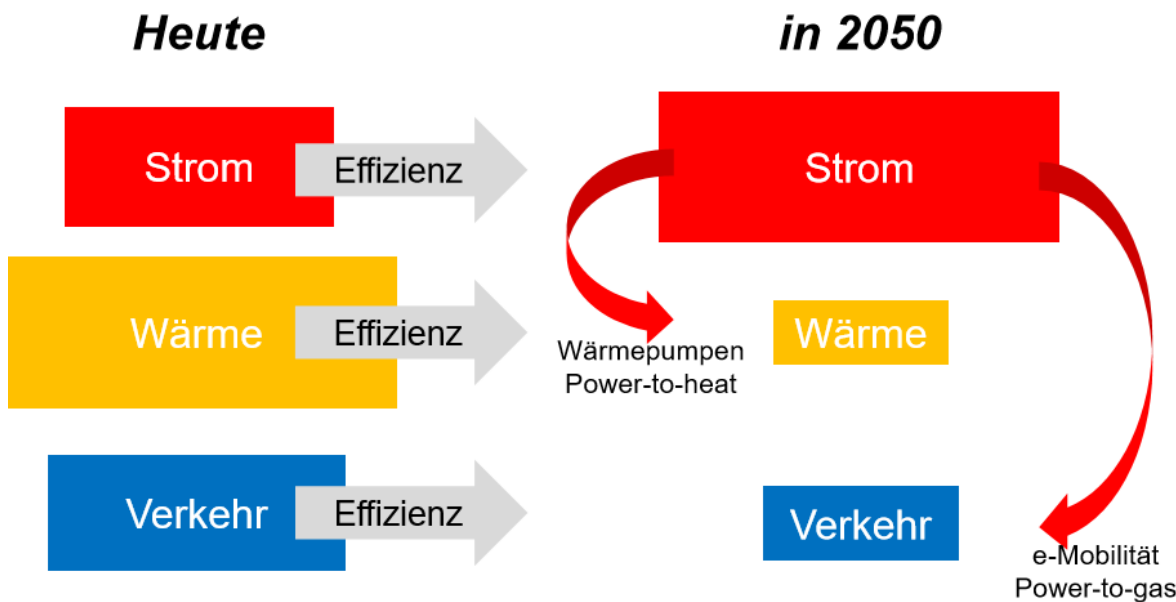
Source: Epp/Hadorn

“The key issue is how to design optimized and reliable PVT systems,” explained Jean-Christoph Hadorn, member of the IEA SHC Executive Committee (ExCo) and manager of Swiss firm Base Consultants.

# Introduction #2 Megatrend Sector Coupling

Wärmetagung 2017  
21.09.2017 - Köln

Unser zukünftiges Energiesystem:  
Kopplung der Sektoren Strom-Wärme-Verkehr



## Winners of the game:

- Heat pumps
- District Grids
- **PVT collectors**
- **Thermal storages**
- **Smart Grid 2.0**

Problem: The renovation-dilemma:

„Die aktuellen Vollsanierungsäquivalente liegen im Durchschnitt über die vergangenen Jahre regelmäßig im Bereich von **0,8 bis ca. 1,0 %**“

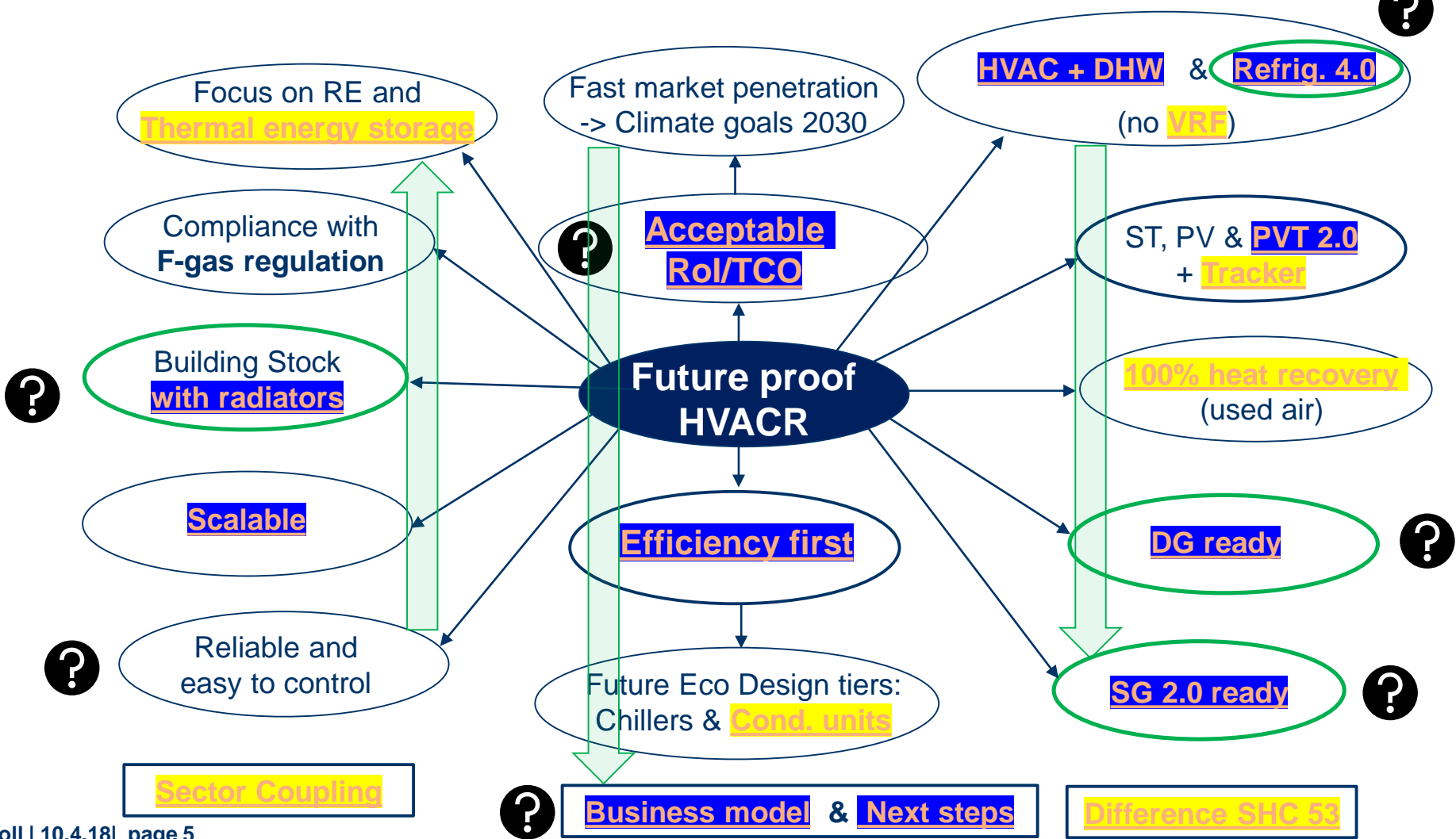
# Requirements on future proof HVACR systems

Future Proof = Efficiency 1<sup>st</sup> + RE + Int. storage + low GWP. + DSC = HVACC 4.0

## Legal & Design Goals

## Cost & Efficiency

## Technical Capabilities



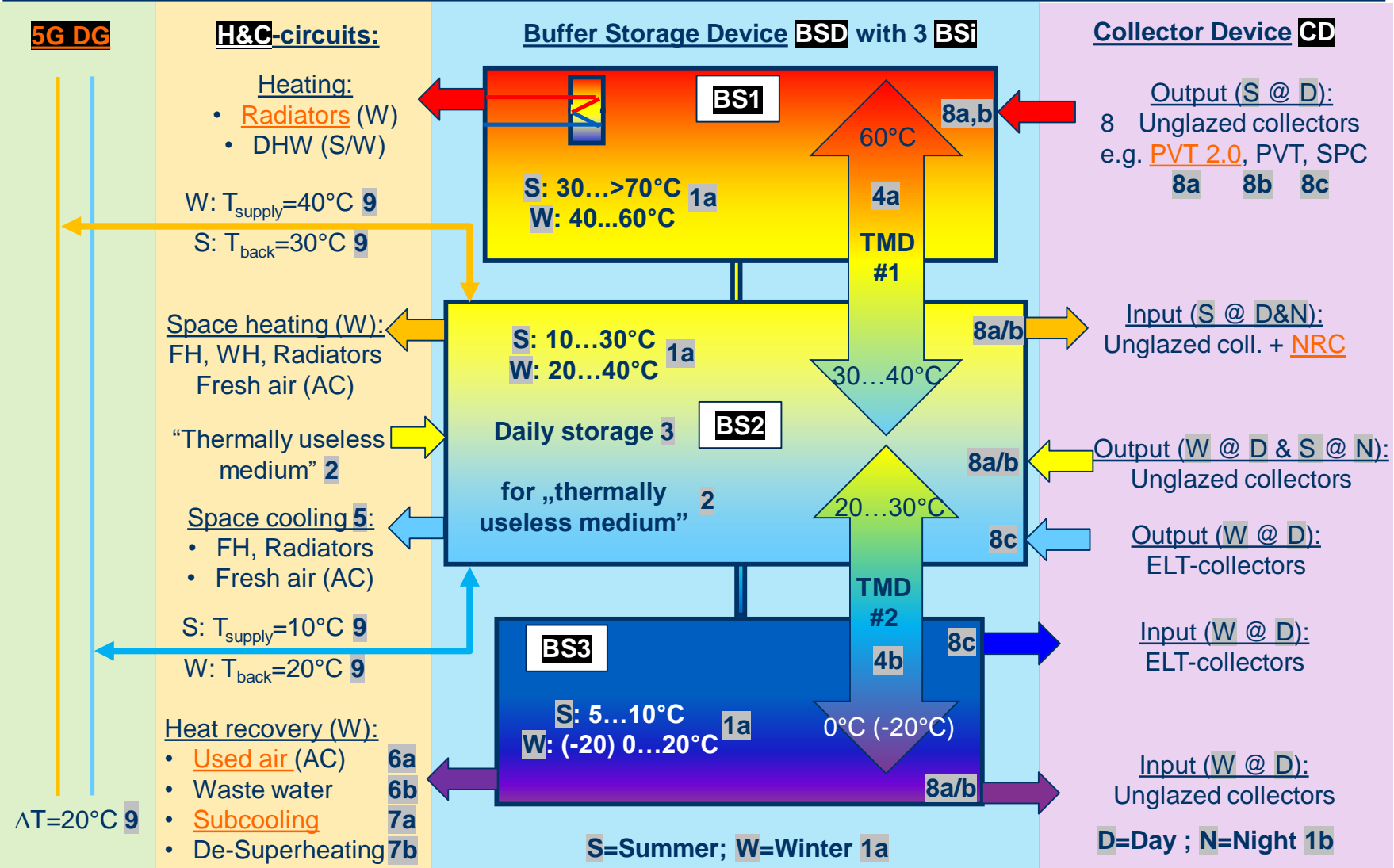
**Sector Coupling**

**Business model** & **Next steps**

**Difference SHC 53**

# HVACC 4.0: Summary Masdar City #1

## Thermal management and Refrigeration Cycle



# HVACC 4.0: Summary Masdar City #2

## 2-step refrigerant cycle: Disruptive Supercooling (SC)

Cycle:	T in °C
4' 1': Evap#1 (no overheating needed):	10
1' 2': Comp#1 (15°C Superheating)	55
2' 2'': De-Superheating (via DSH-Device)	41
2'' 3': Cond#1 (SC 30°C via SCD)	10
2'' 2''': Comp#2 (15°C Superheating)	85
2''' 3'': Cond#2 (SC 60°C via SCD)	10

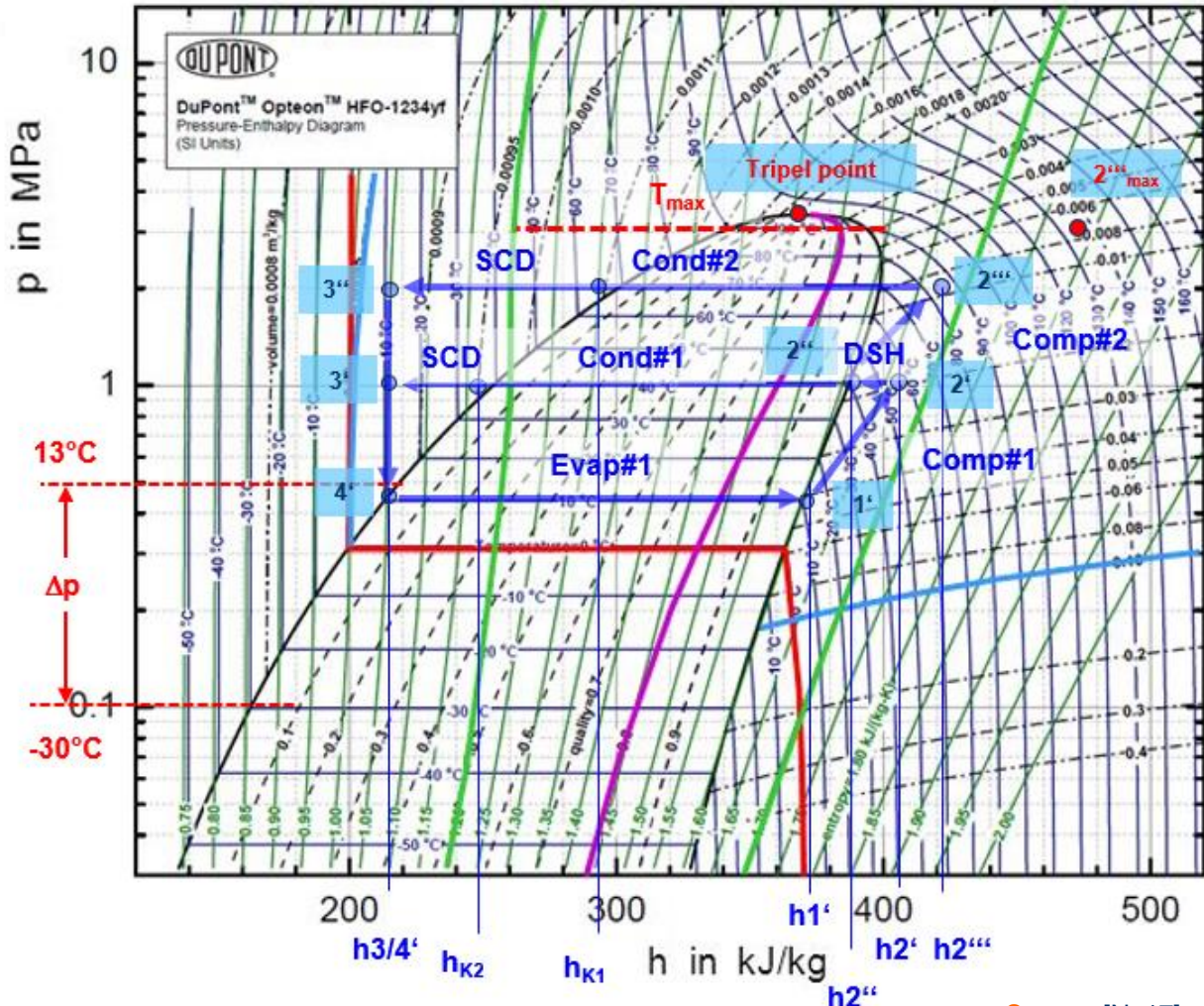
Formulas:

$$COP = \frac{Q_h}{P_v} = \frac{h_{2'} - h_{3'}}{h_{2'} - h_{1'}} = \eta_{WP} * \frac{T_w}{T_w - T_k}$$

$$EER = \frac{Q_c}{P_v} = \frac{h_{1'} - h_{4'}}{h_{2'} - h_{1'}} = \eta_{KM} * \frac{T_w}{T_w - T_k}$$

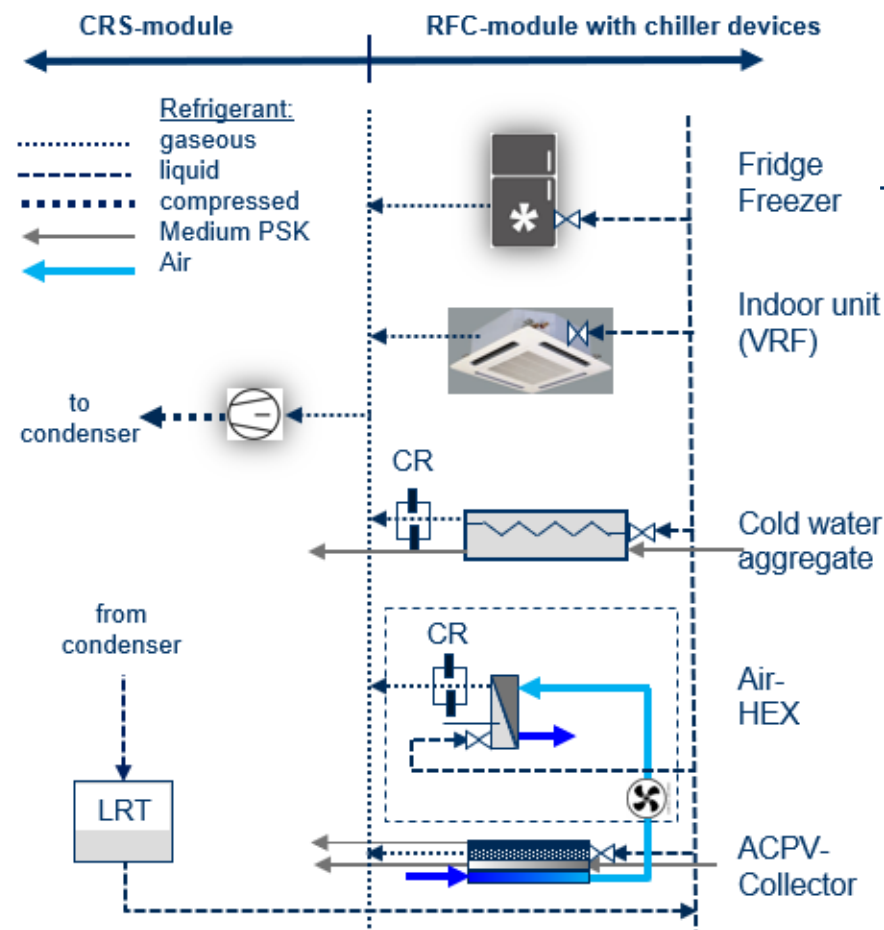
Efficiency improvement potential:

COP/EER für R1234yf (Fig. 3a)				
Enthalpie [kJ/kg]		Tw/Tk	°C	
h1'	371	Tk (PS3)	10	
h2''	406	Tw(PS2)	40	
h2'''	387	Tw(PS1)	70	
h2'''	424	Freierwende Enthalpien [kJ/kg]		
h3', h3'', h4'	214	2' -> 2''; EHS/HGK -> PS1	15	
h <sub>K1</sub>	293	SCS Kond. 1 (hK1-h3'')	79	
h <sub>K2</sub>	248	SCS Kond. 2 (hK2-h3')	34	
T-Hub	Definition	Enthalpie	Definition	Tw/Tk
°C	EER	COP	EER	COP
10 ↔ 70	2,96	3,96	2,96	3,96
10 ↔ 40	4,49	5,49	4,49	5,49
η für T-Hub	η ber.	COP/EER	SdT	Potenzial
η <sub>WP</sub> 10...70	69%	134%	45%	54%
η <sub>WP</sub> 10...40	53%		45%	17%
η <sub>KM</sub> 10...70	52%	122%	33%	59%
η <sub>KM</sub> 10...40	43%		33%	32%



# HVACC 4.0: Building blocks

## Chiller devices and Refrigeration 4.0



→ Refrigeration 4.0

**HVACC** = HVAC + Chilling in general  
**HVACR** = HVAC + Refrigeration

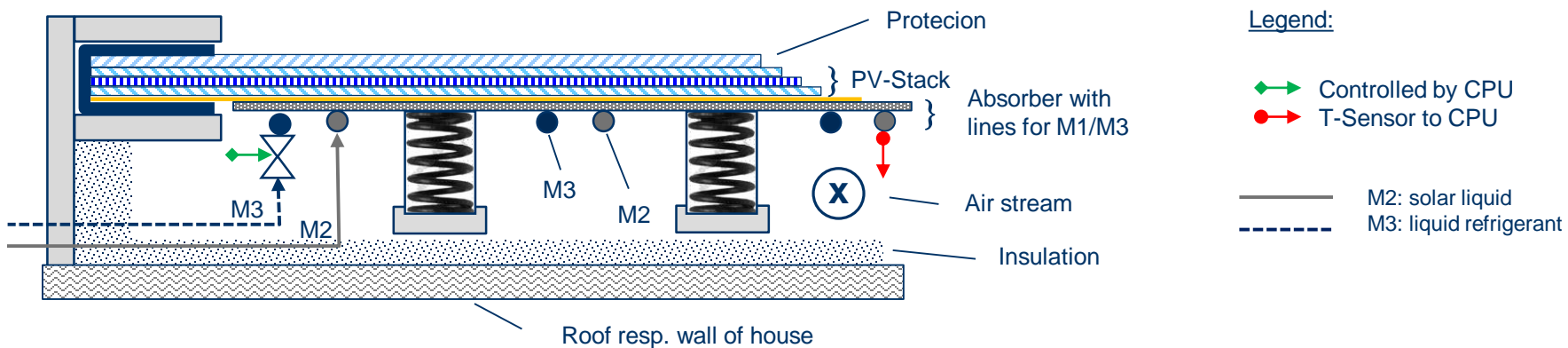
SHC Task 60  
 Application of PVT Collectors

Source: T. Noll: „A disruptive heat pump and chiller process using R1234yf”  
 1st IIR International Conference on the Application of HFO Refrigerants, Birmingham, 2.9.-5.9.2018



# HVACC 4.0: Building blocks

## PVT 2.0 collector with 8 hybrid functionalities



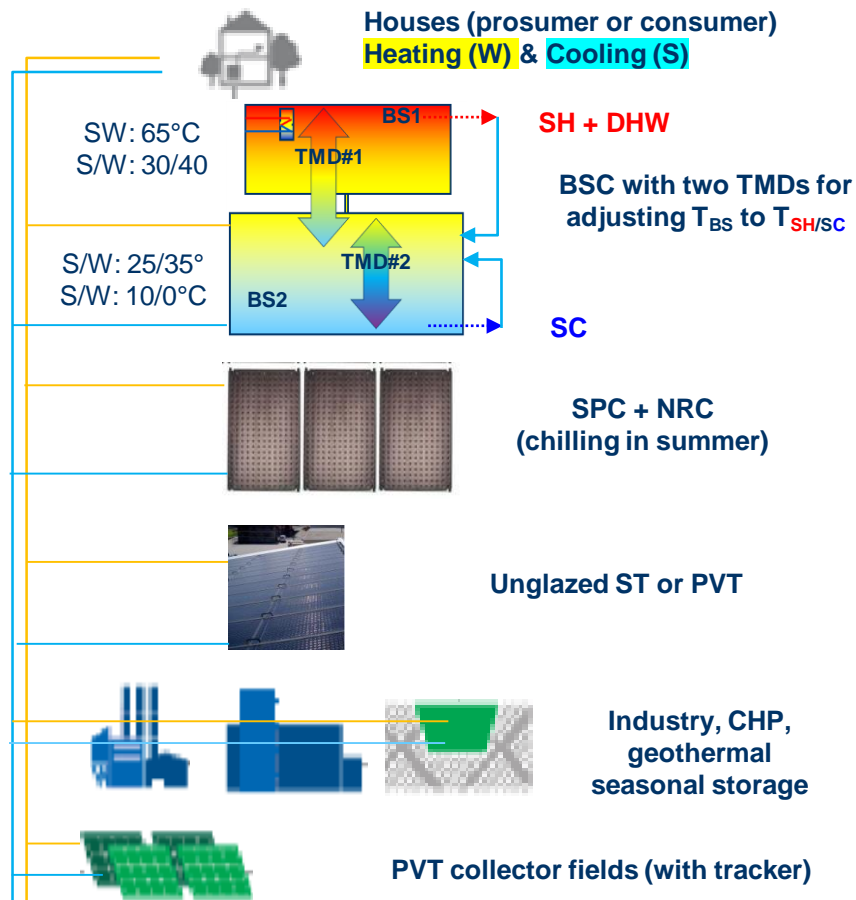
Source: DualSun (private picture)

#	Task	BS	8 hybrid operation modes (ext. to SotA PVT)	Day/Night	Season
1	H	3	Evap. of excess refr. (M3) (in cold regions)	D+N	Wi
2	C	2/3	RE cooling utilizing air cooling + NRC effect	N	Su
3	H	2	Boosting COP by rising $T_{cold} > T_{Brine}$	D	Wi
4	H	1	DHW-production ( $T > 50^{\circ}\text{C}$ )	D	Su+Wi
5	PV	2/3	Maximize PV output by active cooling (M2)	D	Su
6	H	./.	Preheat outside air for AC	D	W
7	C	2/3	Active cooling by evaporation of refrigerant	N	Su
8	PV	1/2	Max. PV output by evaporation of refrigerant	D	Su

Source: T. Noll: „Actively Cooled PVT collectors for HVACR applications”  
1st Expert meeting SHC task 60, Freiburg, 16.5.-18.5.2018



# HVACC 4.0: Requirements District Grid 5.0 ready



$$S: T_{DGin}=10^{\circ}\text{C} \rightarrow SC; \Delta T_{DG}=\Delta T_{BS2}=15^{\circ}\text{C}$$

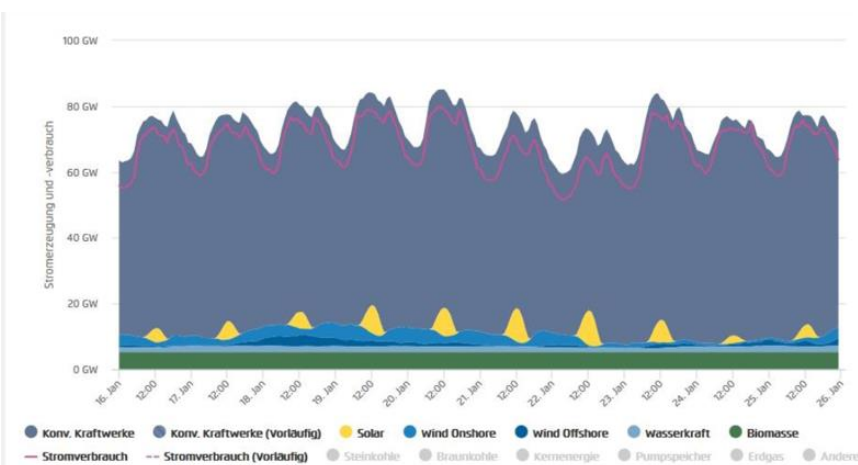
$$W: T_{DGin}=35^{\circ}\text{C} \rightarrow SH; \Delta T_{DG}=\Delta T_{BS2}=35^{\circ}\text{C}$$

## Features:

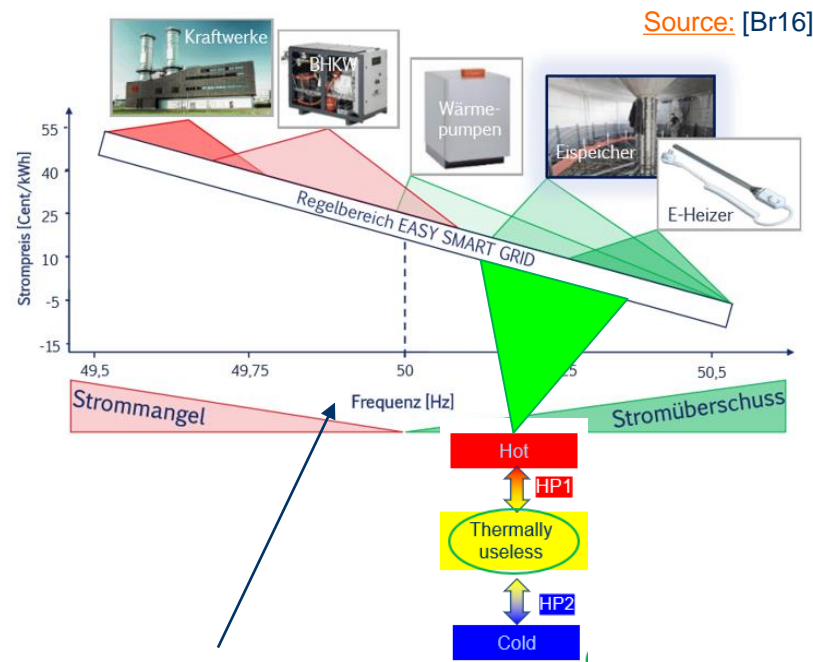
- BS2 as transfer station to DG
- Seasonally different temperatures
- Heating & Cooling
- Much lower  $T_{in}$  compared to **4G DG**  
-> Less insulation effort



# HVACC 4.0: Requirements Smart Grid 2.0 ready



Source: Agora



- Mismatch between demand and supply measured via frequency
- Balance indicator regulates price for providers, consumers and prosumers
- Real time Demand Side Response (DMS)
- Unmatched performance to cost ratio
- **Thermal storage = virtual power plant @ 50...340 lower cost** than electric storage

# HVACC 4.0: Requirements Scalability (to Skyscrapers)

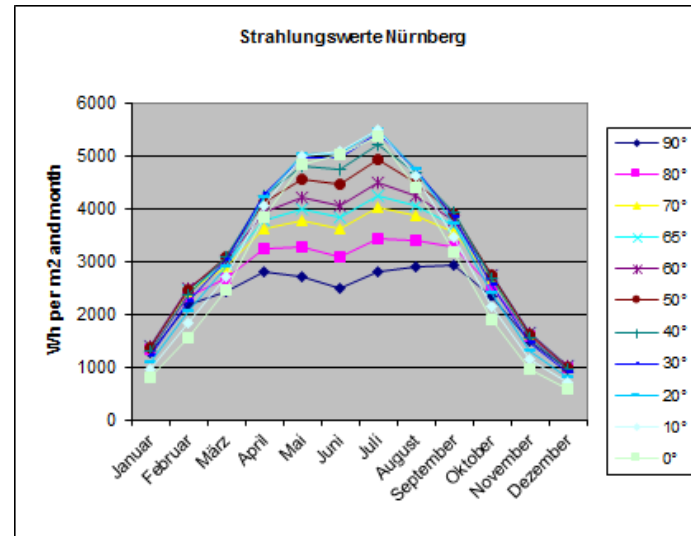


Source: TGA-Fachplaner

## Advantages facade mount:

- No snow, no stagnation
- Higher efficiency
- Insulation basically “free of cost”
- More PV and ST power in winter when needed

Source: A. Morgan



Source: T. Noll

**Near Zero Energy Buildings (nZEB) seem possible if two facades are equipped with PVT and windmill on roof.**

# HVACC 4.0: Requirements Suitability for building stock (radiator heaters)



15% gas saving with ClimateBooster by lowering the supply temperature by 15°C

Source: [Be17]

Comparison SotA Heat Pumps (HP) and Chillers (Ch) with HVACC 4.0										
Case	Technology	Operation	Type	Source	T <sub>warm</sub>	T <sub>cold</sub>	ΔT	η	COP/ EER	Δη
					°C	°C	°C	%		%
1a	SotA	HP	WW	Brine	65	5	60	45%	2,5	
1b	HVACC 4.0	HP + CB	WW	BS2	65	20	45	69%	5,2	105%
1c	HVACC 4.0	HP + CB	WW	BS2	50	20	30	69%	7,5	43%
1d	HVACC 4.0	HP + CB	WW	BS2	50	25	25	69%	9,0	72%

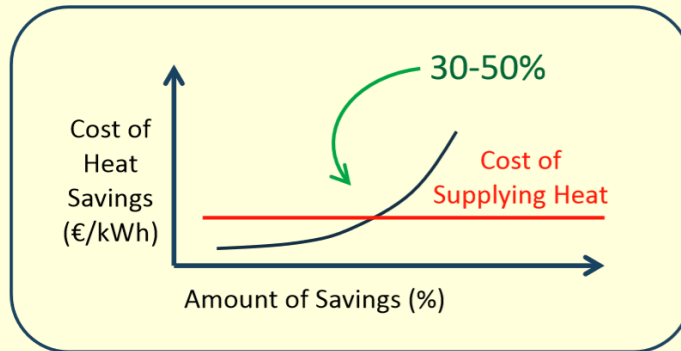
- Saving potential in case of heat pump is between **43...72%**
- Is a renovation solution for the building stock at **2-digit COP** w/o insulation feasible?
- **Rol<5 years** for climate booster confirmed by Henk

# HVACC 4.0: Requirements

## Some comments on „Efficiency First“

### How Much Heat Should We Save?

↳ We should implement heat savings until the price of sustainable supply is less than the marginal price of additional savings



Source: [Co14]



*It is "all" about COP...  
(...and first cost, maintenance...)*

Source: [Re17]



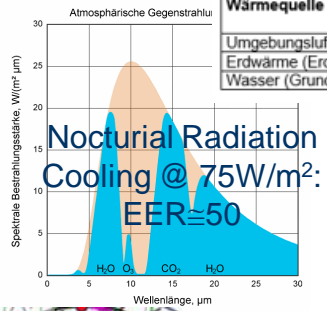
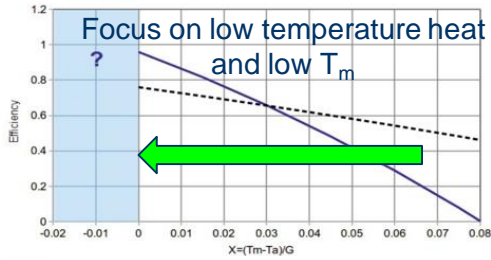
**Efficiency First + Renewables + Storage**

Source: [SM17]

# HVACC 4.0: Requirements “Acceptable Rol”

Liked (\$\$\$, efficiency)

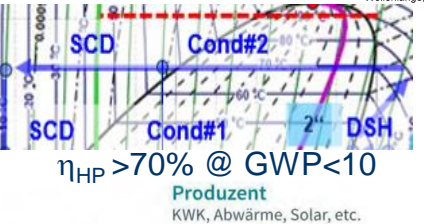
& Not Liked (\$\$\$, efficiency)



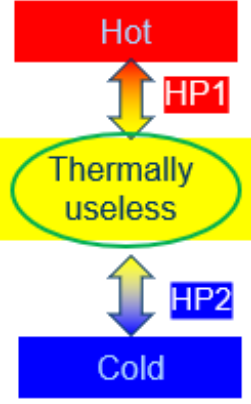
Wärmequelle	Gütegrad $\eta$
Umgebungsluft	0.35
Erdwärme (Erdwärmesonden)	0.45
Wasser (Grund-, Fluss-, Seewasser)	0.50

$\eta_{HP} =$

Condenser/evaporator large surface



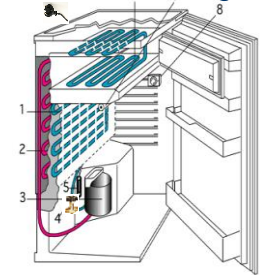
Storage cascade



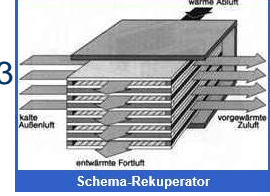
Air based chiller,  $EER \approx 2,5$



Absorption Stand alone fridge chiller



Air based HEX  $\eta = 60...80\%$



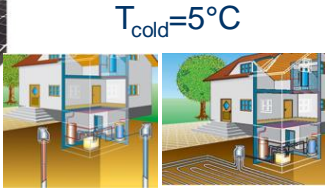
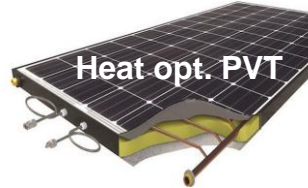
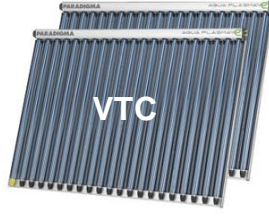
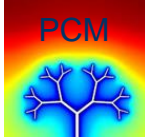
Water based chiller,  $EER=3,5$



Evaporator Air HP @ COP=3



Heat exchanger



# HVACC 4.0 Business Model: 20 Mio oil & gas heaters to be replaced in Germany

## 1. Houses with oil fired boilers: Use od old oil tank as BS2

- Oil tank 8.000l sufficient for AC + active PVT cooling in summer

## 2. Houses with gas fired boilers: Container solution



Sources: [Sunoptimo](#) (ST)



[MobiHeat](#) (oil fired)



[Viessmann](#) (CHP)

## 3. Buildings with high demand of cold (like supermarkets,...)

- Utilize HVAC + Refrigeration 2.0 at [high EER](#)
- Use flat roof of building for installation of PVT



Source: [Bauzeitung](#)





# HVACC 4.0

## Next steps

### Project application H2020 via SME instrument

- **Phase 1: Feasibility study of concept (storage, collectors,...)**  
**(not needed for ME and SE countries)**
- **Phase 2: Validation via demonstrators**  
**Companies are welcome for collaboration**

Thank you for your attention



# HVACC 4.0

## References

- [Be17](#) Henk de Beijer: "Possibilities of ClimateBooster & SolabCool", Expert meeting SHC Task 53, Masdar City, 31.10.2017
- [BMUB16](#) Klimaschutzplan 2050: „Klimaschutzpolitische Grundsätze und Ziele der Bundesregierung, Referat KII1, 2016“
- [Br16](#) Robert Brockmann: „Die Eisspeichertechnologie“, 9.12.2016
- [Ca16](#) Carel 2016: Application note on Condensing units: Scenario in Europe
- [Co14](#) David Conolly, Heat Roadmap Europe, 28.8.2014
- [EC12](#) EC: Commission Staff Working Document "Proposal for a Commission Regulation implementing Directive 2009/125/EC ..."
- [Lu14](#) Henrik Lund: Heat Roadmap Europe 2050, IEA CHP/DHC Working Group Joint Strategic Workshop, 27.5.2014
- [No17](#) Thomas Noll: "HVACC 4.0 - A Green Field Approach", Expert meeting SHC Task 53, Abu Dhabi, 29.10.2017
- [Pe17](#) Svend Vinther Pedersen: "Annex 47: Heat Pumps in District Heating Systems", EU Heat Pump Summit, Nürnberg, 24.10.2017
- [POK15](#) Pean et al.: "Nighttime radiative cooling potential of unglazed and PV/T solar collectors: parametric and experimental analyses", 2015
- [Re17](#) Lars Reinholdt: "Higher Heat Pump COP through better temperature match", EU Heat Pump Summit, Nürnberg, 24.10.2017
- [Sc17](#) Schmidt/Fhg: Innovative Wärmeversorgungskonzepte für Siedlungen und Quartiere, Wärmetagung Köln 21.9.77
- [SM17](#) Stefan Scheuer, Michèle Mondot: "The EUREKA vision; EUREKA 2017 – Heating, Cooling & Ventilation: Thematic Panel Session: A FOCUS ON BUILDINGS", Berlin, 20.12.2017
- [Wa17](#) Thomas Walter: "White Paper: Cheaper Energy for Islands and Isolated Grids", 2017
- [Wg17](#) Peter Wagener: IEA Annex 42: „Heat pumps in smart grids“, EU Heat Pump Summit, Nürnberg, 24.10.2017
- [Zo09](#) Martin Zogg, ETH Zürich: Zertifikatslehrgang ETH in angewandten Erdwissenschaften „Geothermie– die Energie des 21.JH“



# HVAVV 4.0

## Backup slides

[Difference to SHC task 53](#)

[VRF Technology](#)

[Storage cost](#)

[HEX for air conditioning](#)

[New efficiency limits condensing units](#)

[PVT Tracker](#)

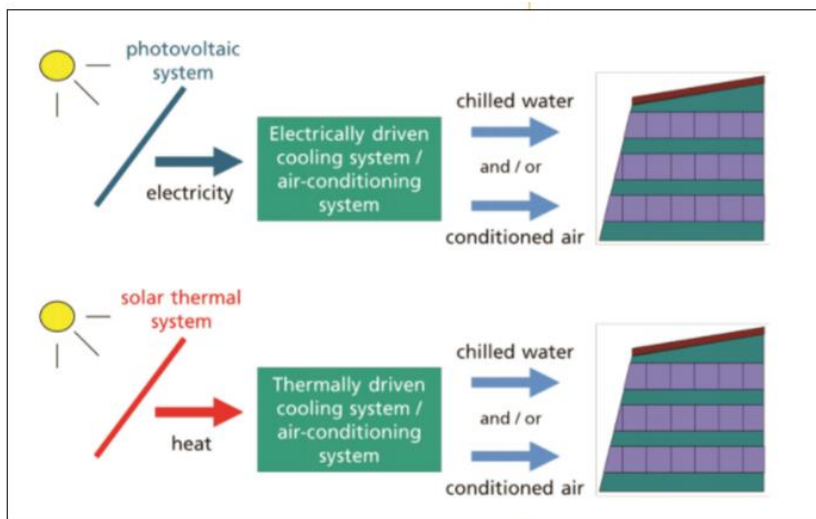
[NRC effect](#)

[Solar cooling with unglazed collectors](#)

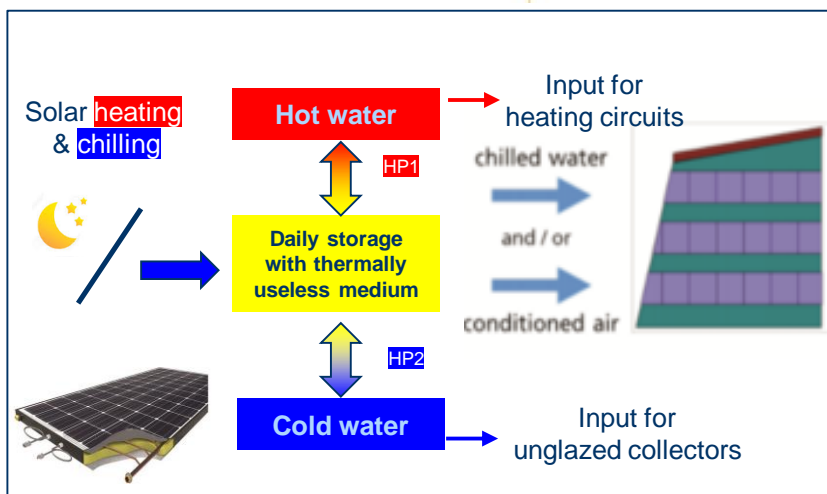
[4G District Grids](#)



# Backup Difference to SHC task 53



Source: Spirig



Arno A. Evers

Retired, but not getting tired to create a new energy infrastructure; form...  
I saw some photovoltaic installations full of sand in th UAE recently, too

## Questions:

- Is PV the right concept for ME countries?
- What's the Rol of PV-solar cooling compared to PVT solar cooling over night @ EER up to 60?

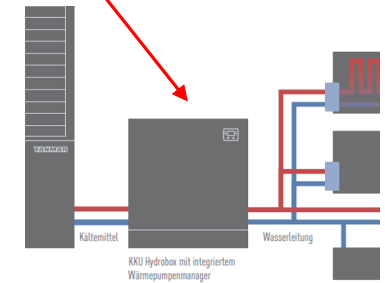
# Backup VRF-Technology: Separating facts from fiction

- Strongly promoted as „The future HVAC-technology“.
- Simultaneous H&C @ HP only in case of Classic VRF - with usually >> 3kg R404A/R410A - and use of indoor units.
- No simultaneous H&C @ HP in case of water based systems, only “tooggling source and sink” between “Hydrobox” and “outdoor device”.
- Simultaneous H&C @ consumers only in case of additional hot & cold BS serving circuits for space heaters & coolers.
- Mainly air based systems -> high  $T_w$  and low  $T_k$ .
- Not suitable for DHW.
- No storing of excess heat/chillness in BS, but in contrast to HVACC 4.0 release to environment.

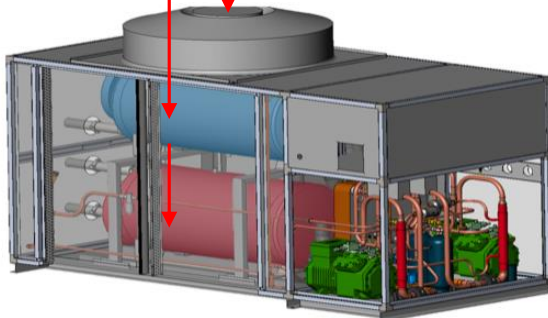
**VRF System Market** worth 22.79 Billion USD by 2023



Source: Bauherrenwissen



Source: Yanmar



Source: van der Hoff/TripleAqua

# Backup Storage cost



## Storage Costs

↳ Electricity = €170/kWh

↳ Thermal = €0.5-3/kWh

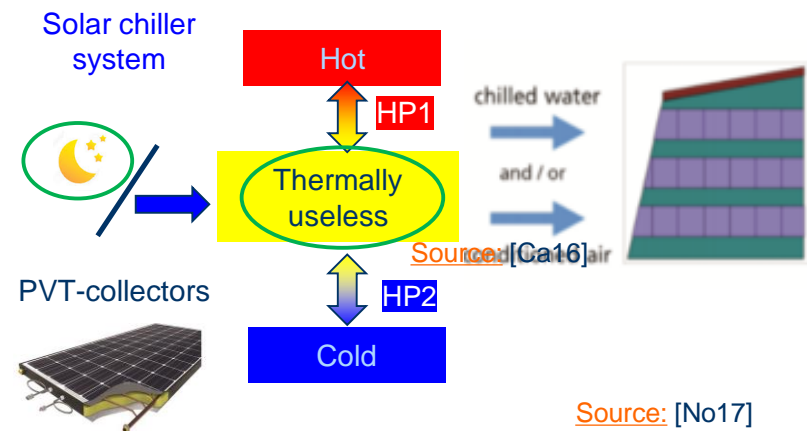


Source: [Co14]

**Thermal storage is  
50...340 times lower cost**

## Implications for HVACC 4.0:

- Replace big central storage by many „small“ storages like **redesigned oil tanks**
- Decentralized concept ahead of centralized (similar to **electric grid**)

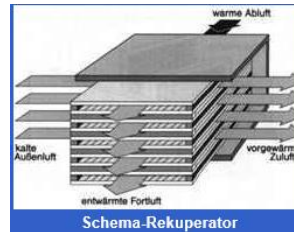
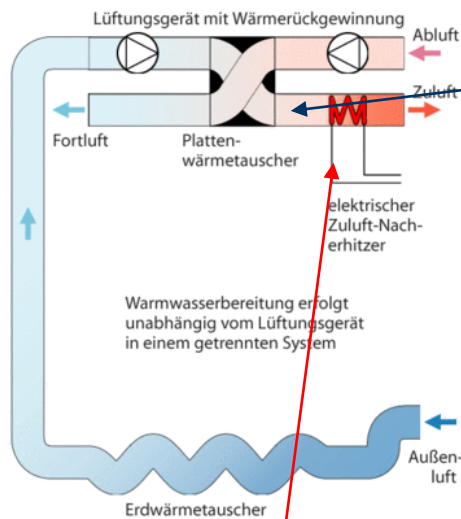


Source: [No17]



# Backup Heat Exchanger for Air Conditioning

Source: [Energie-Sparen-im-Haushalt.de](http://Energie-Sparen-im-Haushalt.de)



Source: [bosy-online](http://bosy-online)

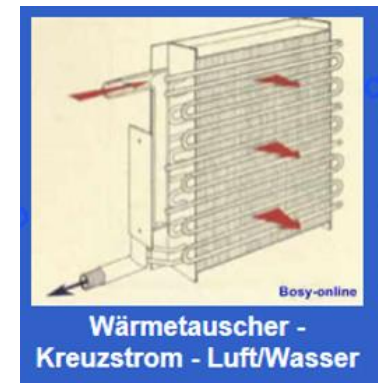
## Lüftungsanlage: Kosten/Einbau

Eine energieeffiziente Lüftungsanlage kostet 40-60 €/m<sup>2</sup> Wohnfläche. Bei einem Einfamilienhaus mit 120 m<sup>2</sup> macht das 4.800-7.200 €. Im Altbau muss man schon bereit sein, die Decken um ca. 15 cm abzuhängen. Nur dann ist ein nachträglicher Einbau möglich. Zentrale Abluftanlagen ohne Wärmerückgewinnung kosten 25-45 €/m<sup>2</sup> Wohnfläche (Angaben sind Richtwerte ohne Gewähr).

Hier könnte z.B. erwärmte Luft aus einem [PVT 2.0-Kollektor](#) einströmen

## Implementation of air conditioning as VAF in HVACC 4.0 via VAF:

- Summer: Use of cold water from BS<sub>3</sub> in HE mode "RKA1"  
-> cooling of hot outside air
- Winter: Use of cold water from BS<sub>3</sub> in HE mode "WRL"  
-> Heat recovery from used warm inside air (>100% in case  $T_{BS3} < T_{out}$ )
- Example SotA:  $T_{in/out, prim} = 20/-10^{\circ}C$  ->  $T_{in/out, sec} = 5/5^{\circ}C$  (best case)  
-> additional electric heating necessary
- Example HVACC 4.0:  $T_{HE, prim} = 20/-20^{\circ}C$  ->  $T_{HE, sec} \approx -18/+18^{\circ}C$  + heating BS<sub>3</sub>  
-> energy stays in system.
- Heating fresh outside air decoupled via 2<sup>nd</sup> HE "RKA2" served from BS<sub>1</sub>



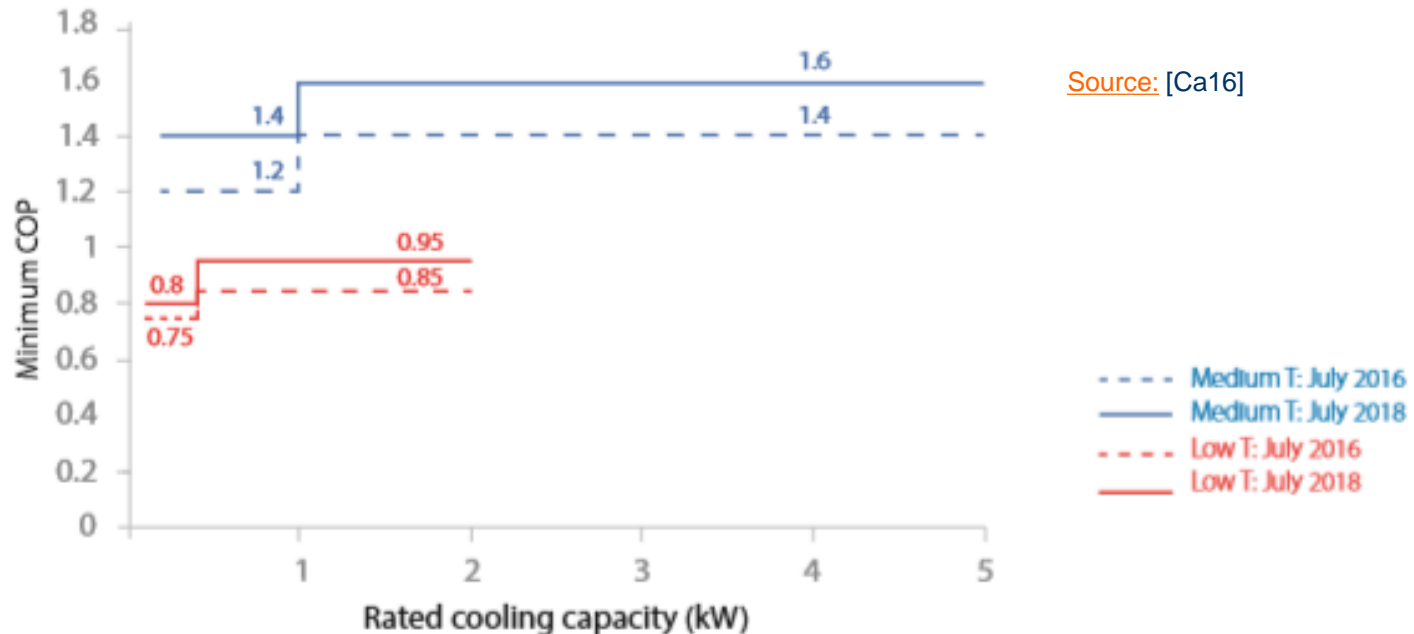
Source: [bosy-online](http://bosy-online)



# Backup

## New efficiency limits for condensing units

Low capacities (0.2-5 kW): the minimum COP allowed for medium-temperature condensing units will increase from 1.2 to 1.4 (for capacities from 0.2 to 1 kW). This means a **14% increase**. For higher capacities (up to 5 kW) the increase from the 2016 levels will be **13%** (from 1.4 to 1.6). If the condensing unit is designed to operate at low temperature, the **increase will be 6%** for low capacities (from 0.75 to 0.8) and **11%** (from 0.85 to 0.95) for capacities in the range 0.4-2 kW.



Potential HVACC 4.0: very high due to strong subcooling with big potential for supermarkets





# Backup PVT-Tracker

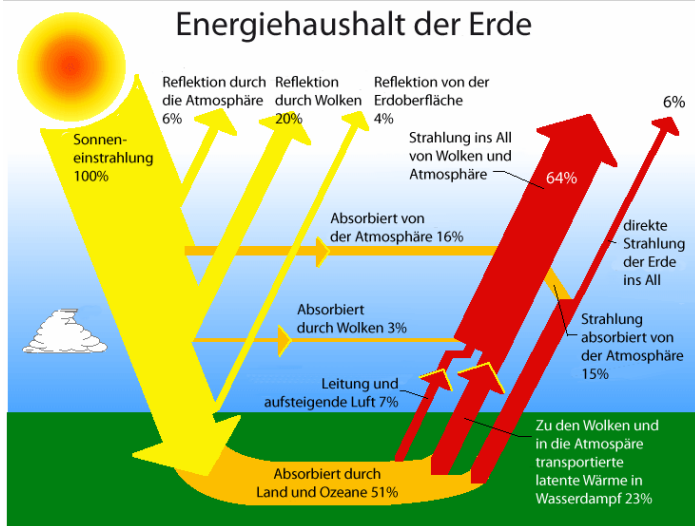
Premiere: res-PV++ Kombimodule auf Tracker installiert!



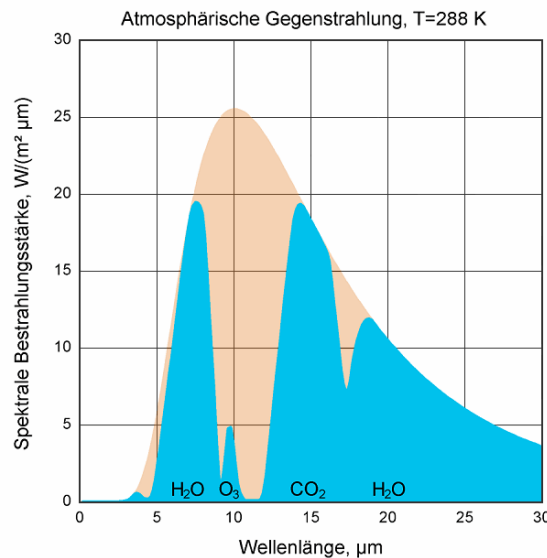
Source: [res-energy](#)



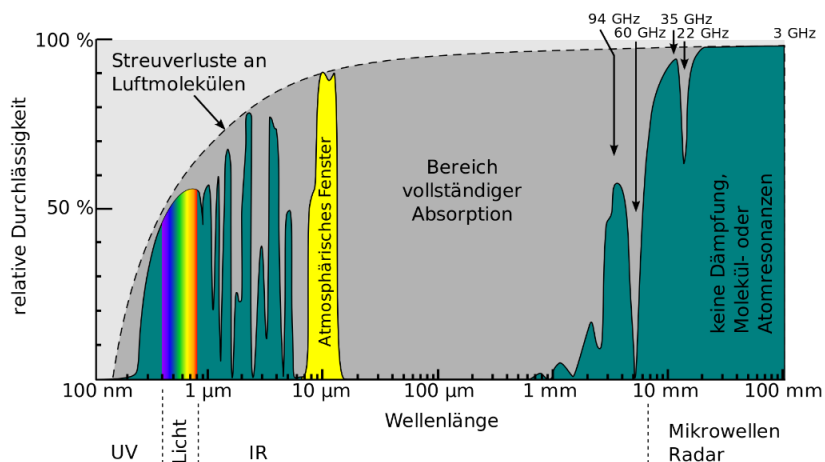
# Backup NRC-Effect (Nocturnal Radiation Cooling)



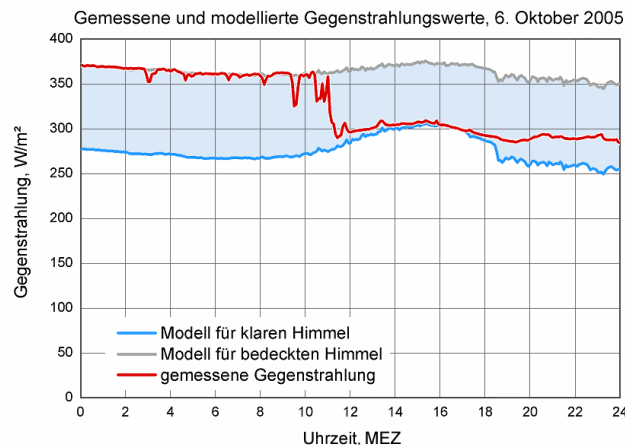
Source: Pfeffer



Source: Wikipedia



Source: Wikipedia

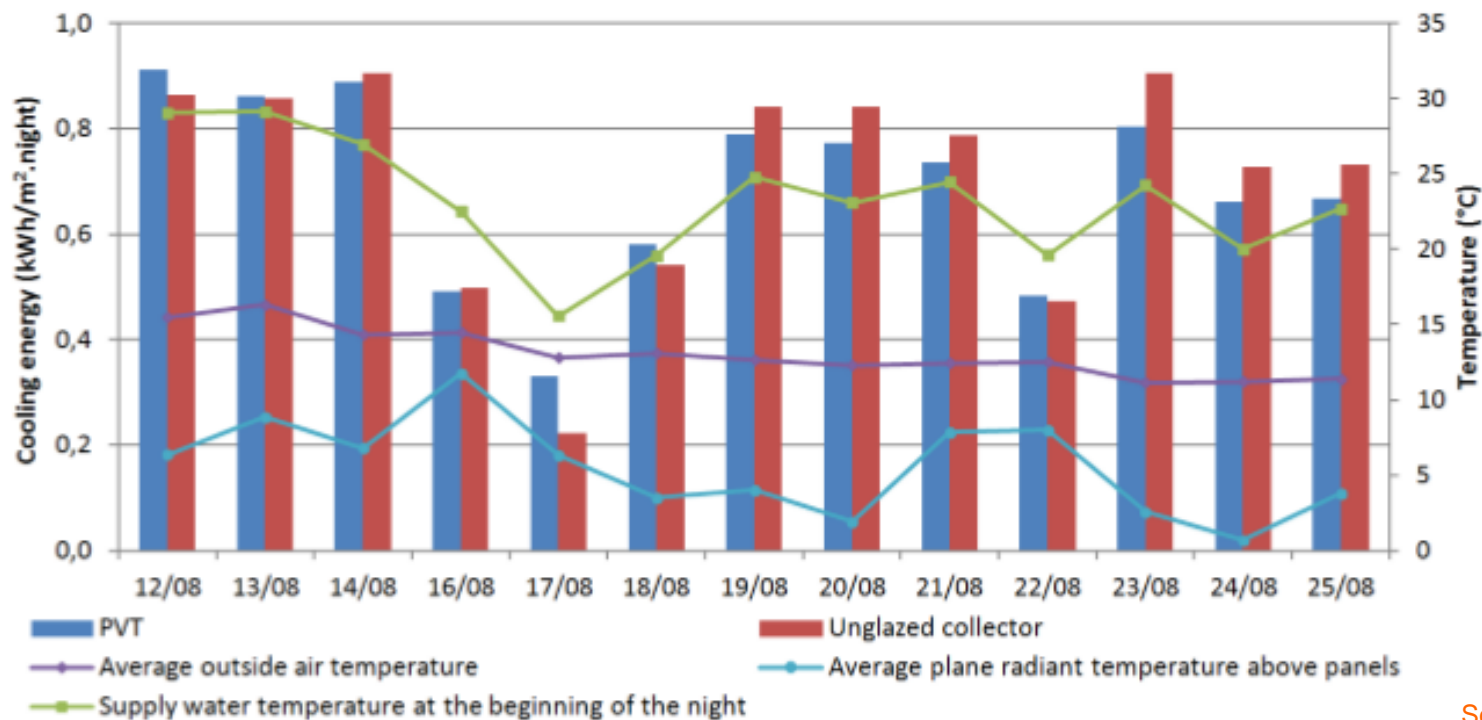


Source: Wikipedia



# Backup

## Solar cooling with unglazed collectors

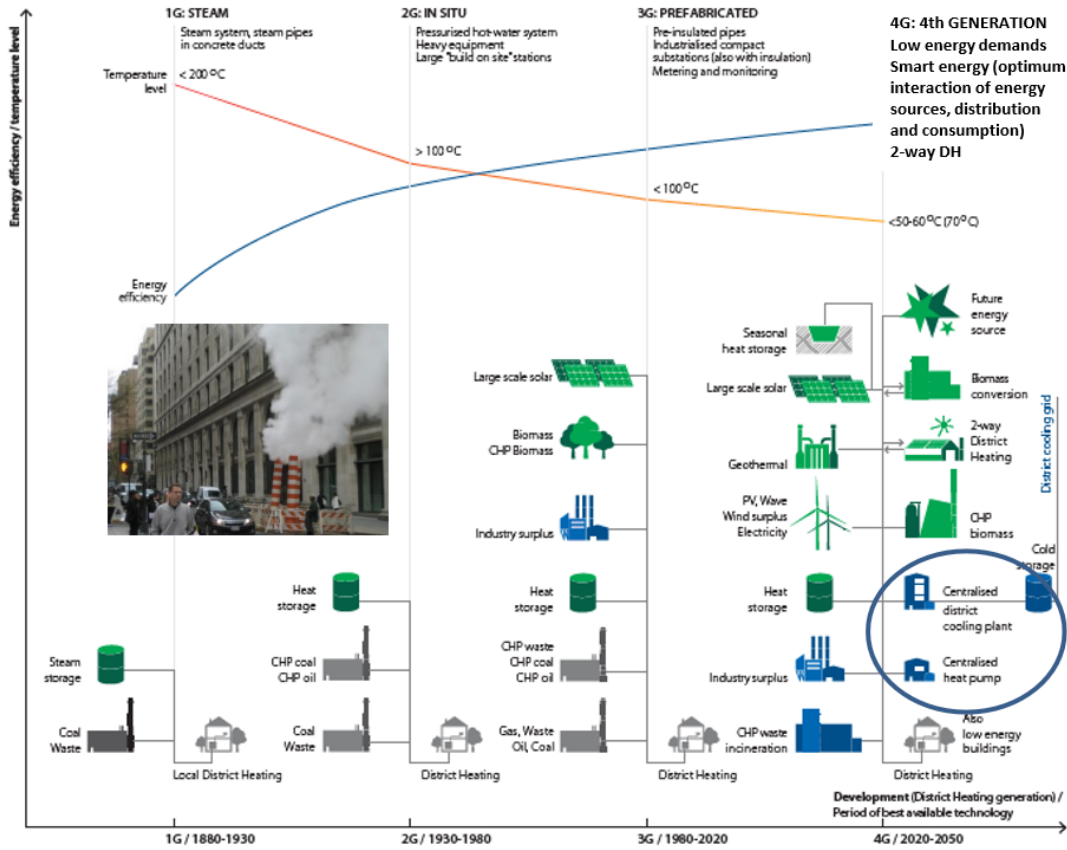


Source: [POK15]

Figure 4. Comparison of the cooling obtained by the PV/T and the unglazed collector per night, from 12/08/2014 to 25/08/2014 (the energy is an average of the outputs of the three adopted method; the supply water temperature at the beginning of the night is averaged from 19:00 until 20:00; the outside air and plane radiant temperatures are averaged from 20:30 till 7:00am).

In order to analyze the efficiency of the system, the coefficient of performance (COP) is used. The COP is the ratio of the cooling energy obtained by the energy used by the pump. The circulation pump had an average power of 8 W, which consumes 96 Wh during a night of 12 hours. The COP has been obtained based on the total cooling energy produced by PV/T and unglazed panels since one pump was used to supply both of them. COP range is from 19...59

# Backup 4G DGs (District Grids)



4th Generation District Heating technological Systems are defined as a coherent technological and institutional system, which by use of district heating smart grids helps a suitable implementation of renewable energy systems by providing for heat supply of low-energy-buildings with low grid losses in a way in which the use of low temperature heat sources are integrated with the operation of electricity and gas smart grids. The concept involves the development of an institutional and organizational framework to facilitate suitable cost and motivation structures.

Source: [Pe17]

Source: [Lu14]